Annotated Table of Contents for EPA's Clean Power Plan

Prepared by Spiegel & McDiarmid LLP

Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Utility Generating Units

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