Annotated Table of Contents for EPA's Final Standards for New, Modified, and Reconstructed Power Plants

Prepared by Spiegel & McDiarmid LLP

Standards of Performance for Greenhouse Gas Emissions From New, Modified, and Reconstructed Stationary Sources: Electric Utility Generating Units

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